SPARKING ECONOMIC REVITALIZATION AND ACCELERATING TECHNOLOGY INNOVATION FOR A DECARBONIZED ENERGY FUTURE

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- Identified **25** priority Energy Communities
- Coal communities identified as immediately challenged
- 5 communities in West Virginia



- Dense coal employment near mine and generator locations
- Large number of closures in last decade
- Wages and tax base critical to communities
- Local assets provide opportunities



Closed (from 2011-present)



Coal Mines

A Other

Status

U.S. DEPARTMENT OF

KENTUCKY



WV House of Delegates: Identified Needs for Coal Communities







Funding Opportunities in the Clearinghouse







Value of Open/Planned Opportunities



188 Open/Planned Opportunities 12 Agencies

Represented

Opportunities w/ no cost share

\$138B+ in Bipartisan Infrastructure Law funding in Clearinghouse

The Inflation Reduction Act (IRA)

Tax Credit/Loan Guarantee

The Inflation Reduction Act authorizes **more than \$250 billion** for infrastructure and worker investments and helps revitalize economies of energy communities in areas such as:



Energy Justice/Community

In addition, the IRA invests directly in the

energy workers, and their families, who

built this country.



Program Purpose



Build Back Better Regional Challenge WV Awardee

A LORD CALL AND CALL

Coalfield Development Corporation



- Appalachian Climate Technology coalition (ACT Now) received \$62.8 million from the EDA
- 21 economically distressed and coal-impacted counties in southern West Virginia
- Main goal: create a clean energy hub and green economy jobs in the region

Highlight: Rare Earth Elements & Critical Materials

Growing Industries

- Industry expanding in the clean energy economy
- Minerals and elements needed for clean energy technology
- Grow domestic supply chain

<u>Projects</u>

- Department of Energy lithiumbattery workforce initiative
- West Virginia University Rare Earth Recovery Project





Stakeholder engagement opportunities

✓ Try out the funding clearinghouse
✓ Sign up at website/follow social media
✓ Attend webinars and workshops

Act on BIL & IRA funding opportunities

- ✓Learn about opportunities
- ✓Cultivate coalitions
- ✓ Assemble resources for grant writing
- \checkmark Secure matching funds, where necessary





Sharing Information: IWG Website & Social Media









Enabling the Transformation to a Net-Zero Energy Future



Investing in Domestic Clean Energy Manufacturing

Advancing Environmental Justice Tackling the Climate Crisis



Transitioning to a Carbon-free Economy



- President Biden's goals:
 - 50% emissions reduction by 2030
 - CO₂ emissions-free power sector by 2035
 - Net-zero emissions economy by 2050
- Innovative carbon management technologies will drive the energy transition.
- We must look at every sector to achieve climate goals.
- We must also incorporate environmental justice, equity, and workforce development at the center of our work.

Sources of U.S. Greenhouse Gas Emissions in 2020





The National Energy Technology Laboratory

Organization Snapshot



MISSION

Driving innovation and delivering solutions for an environmentally sustainable and prosperous energy future:

- Ensuring affordable, abundant and reliable energy that drives a robust economy and national security, while
- Developing technologies to manage carbon across the full life cycle, and
- Enabling environmental sustainability for all Americans.

VISION

To be the nation's premier energy technology laboratory, delivering integrated solutions to enable transformation to a sustainable energy future.

MAJOR INITIATIVES

- Decarbonization & Carbon Management
- Environmentally Sustainable Supply Chains
- Integrated Energy & Industrial Systems
- Advanced Data & Computing Solutions for Applied Energy Challenges

3 RESEARCH LABS & 2 STRATEGIC OFFICES



- One of 17 DOE national laboratories
- One of three applied research national labs
- Government owned & operated
- **1000+** R&D projects in 50 states
- \$5.0B total award value
- \$1.2B FY22 budget

IMPLEMENTS R&D PROJECTS FOR DOE'S OFFICES OF:

- Fossil Energy & Carbon Management
- Energy Efficiency Renewable Energy
- Electricity
- Cybersecurity, Energy Security, & Emergency Response
- Manufacturing, & Energy Supply Chains
- Grid Deployment
- Clean Energy Demonstrations



Core Competencies & Technology Thrusts





Hydrogen Economy

Deep Decarbonization, Economic Growth, Jobs

Potential

- 10 MMT of H₂/yr produced today with scenarios for ~5X growth.
- 10 MMT H₂ would approx. double today's solar or wind deployment.
- Industry study shows potential for \$140B in revenue, 700K jobs, 16% GHG reduction.





NATIONAL

TECHNOLOGY

The Hydrogen Hub Concept







NETL's Role in the Hydrogen Value Chain



Production | Transport & Storage | Utilization | Systems Analysis

- Enable a rapid, cost-effective transition to a hydrogen economy
- Decades of research on carbon capture and storage (CCS) and large-scale fossil fuel production, infrastructure and power systems
- Deliver solutions to challenging hydrogen R&D problems across the hydrogen value chain





Innovation Across the Hydrogen Value Chain



Technology Accelerator

Production

Transport & Storage

Utilization



Hydrogen and ammonia **gas** turbine combustion



LES Simulation of combustor flashback with increasing H2 content in natural gas

Strategic Systems Analysis





Scaling H₂ Technologies with Systems Analysis



- NETL has developed numerous tools to assist with managing the hydrogen value chain, from production, to transport and storage, to utilization, and for carbon emission management.
- These tools assess:
 - Techno-economic and life-cycle analysis technology
 - Economic analysis
 - Resource availability
 - System design and optimization

Many tools are publicly available





Bipartisan Infrastructure Law (BIL)



\$9.5B for clean hydrogen:

- \$8B for at least four regional clean hydrogen hubs
- \$1B for electrolysis RD&D
- \$500M for clean hydrogen technology manufacturing and recycling R&D
- Aligns with Hydrogen Shot priorities to reduce the cost of clean hydrogen to \$2 per kilogram by 2026
- Requires developing a National Hydrogen Strategy and Roadmap





Regional Clean Hydrogen Hubs FOA 2779



Compulsory deliverables for anticipated 6-10 hydrogen hubs

Concept Papers due 11/7/22

Phase I (Applications due 4/7/23)

Detailed Project Planning \$20 million (\$40 million w/ cost share)

12-18 months preplanning

Phase II-IV

Project Development, Permitting, Financing (2-4 years)

Installation, Integration, Construction (2-4 years)

Ramp up and Sustained Operations \$400 million - \$1.25 billion from planning to commission

50% Cost Share in all Phases

Path to reduced production costs and a minimum 50-100 MT/d hydrogen production hurdle

\$1 per kg H₂ not a requirement, but a goal

Path to **reduced carbon emission levels** require improvement scenarios

LCA/TEA required

Need to show progress in reducing GHG emissions Plan viable hydrogen transportation and storage that connects identified & committed users

CO₂ transport & storage plan if fossil based Ready **workforce** and **justice** to underserved communities and regional stakeholders



Impact from Inflation Reduction Act of 2022



Expect enhanced investment in hydrogen markets

45Q Provisions for CO₂ Capture

- \$60 for projects including EOR or utilization
- \$85 for projects with geologic storage and <u>without</u> EOR
- \$180 per metric ton to store captured CO₂ in geologic formations, \$130 per metric ton for CO₂ stored in oil and gas fields
- \$130 per ton for carbon utilization

For carbon capture projects placed in service after December 21, 2022.

Qualifications

- Direct Air Capture Facilities: >1,000 tons/year
- Electric Generating Facility: >18,500 tons/year, design capacity capture 75% CO₂
- Other industrial facilities: >12,500 tons/year

Credit for Clean Hydrogen Producers

- \$0.60 multiplied by kg of clean hydrogen produced during taxable year.
- Percentage based upon CO₂ GHG emissions released per kg of hydrogen produced :
 - 20% <4kg but not <2.5 kg of CO_2
 - 25% <2.5kg but not <1.5 kg of CO_2
 - 33.4% <1.5kg but not <0.45 kg of CO_2
 - 100% <0.45kg





Thank You!

CONTACT

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