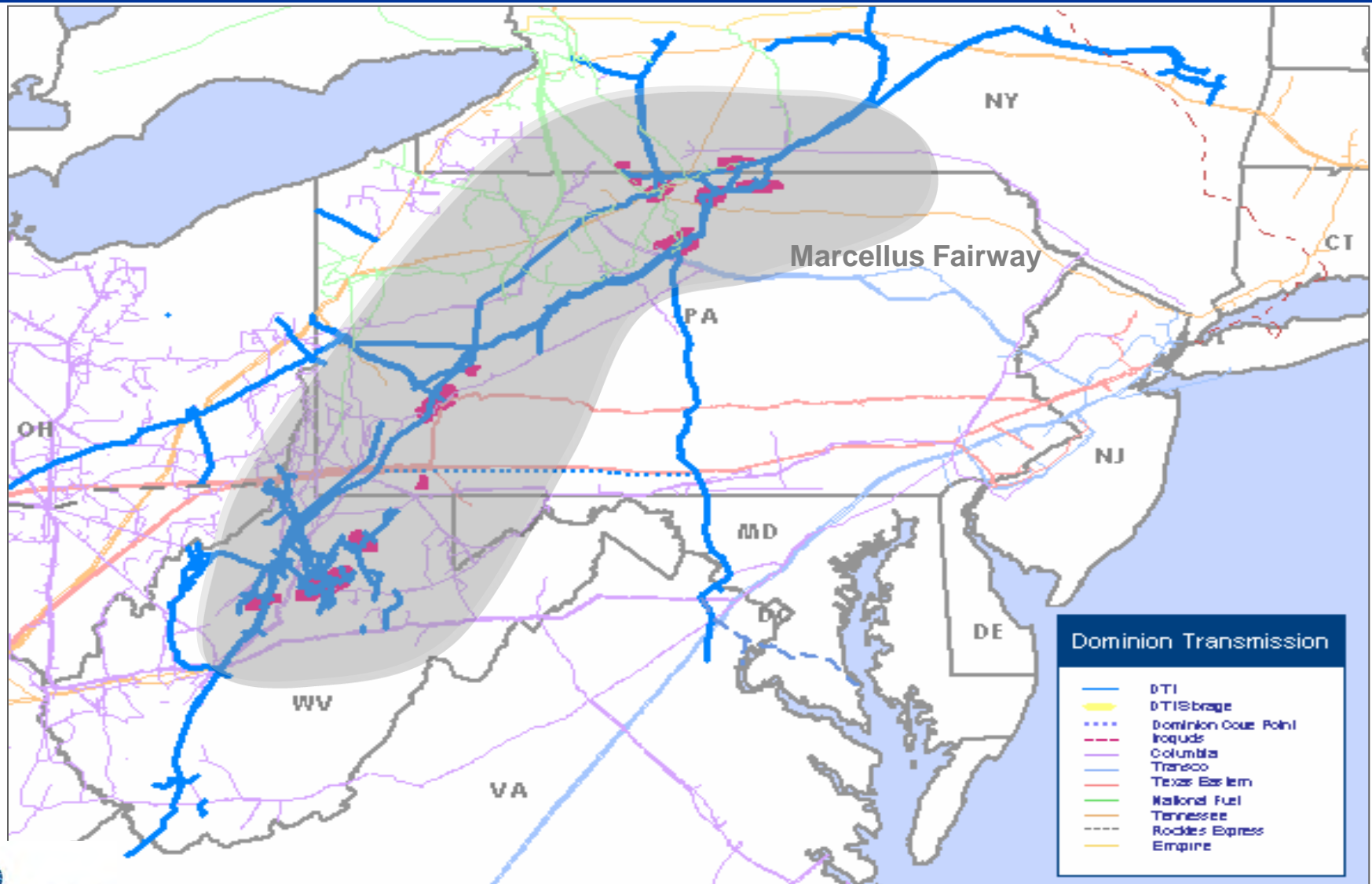

West Virginia 2009 Energy Summit

West Virginia Natural Gas Infrastructure Projects



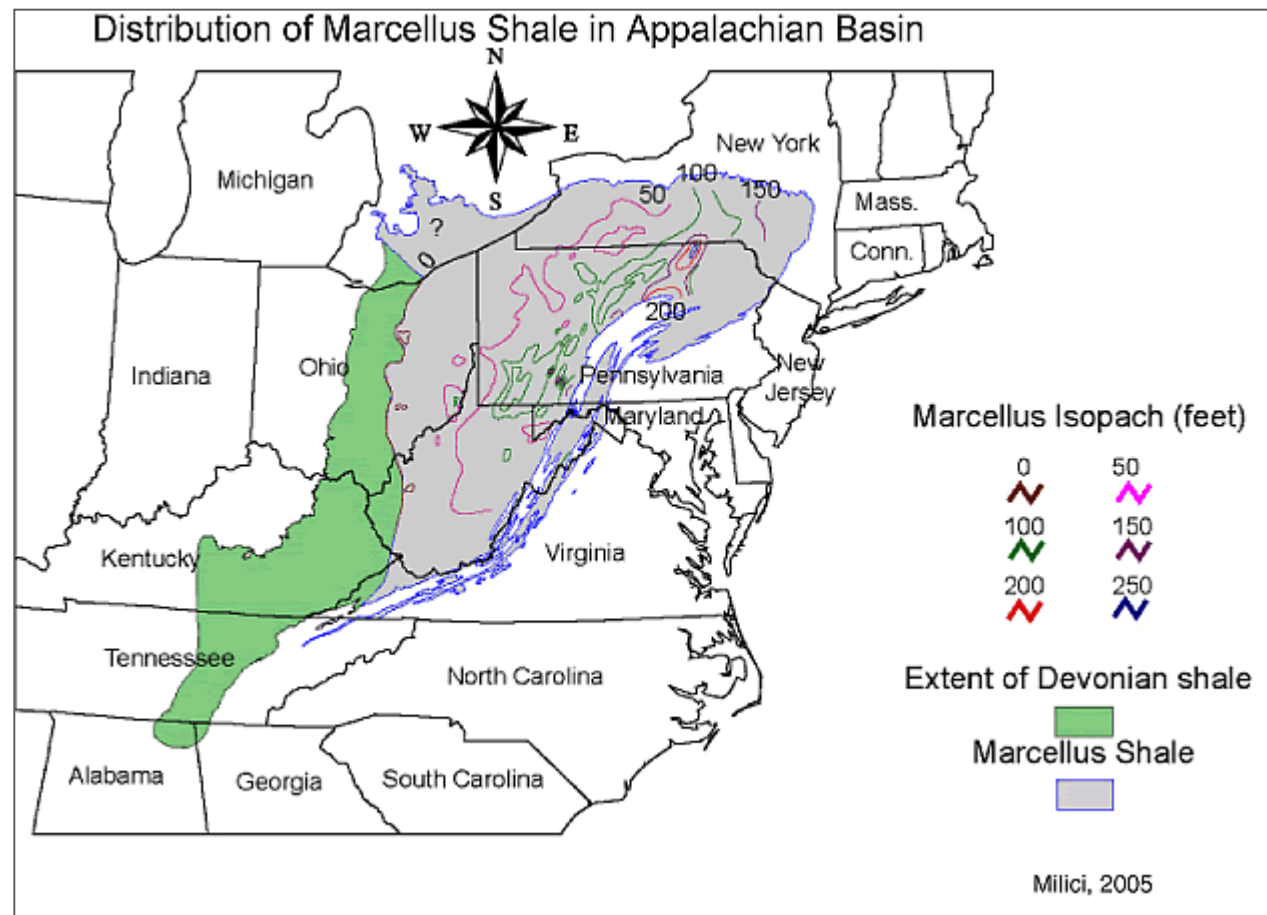
James Crews
President, WVONGA
December 8, 2009

Location, Location, Location



Marcellus Shale Statistics

- 34 million acres
- 600 miles from NE to SW
- Up to 200 feet of organic rich shale
- 500 Tcf potential gas in place



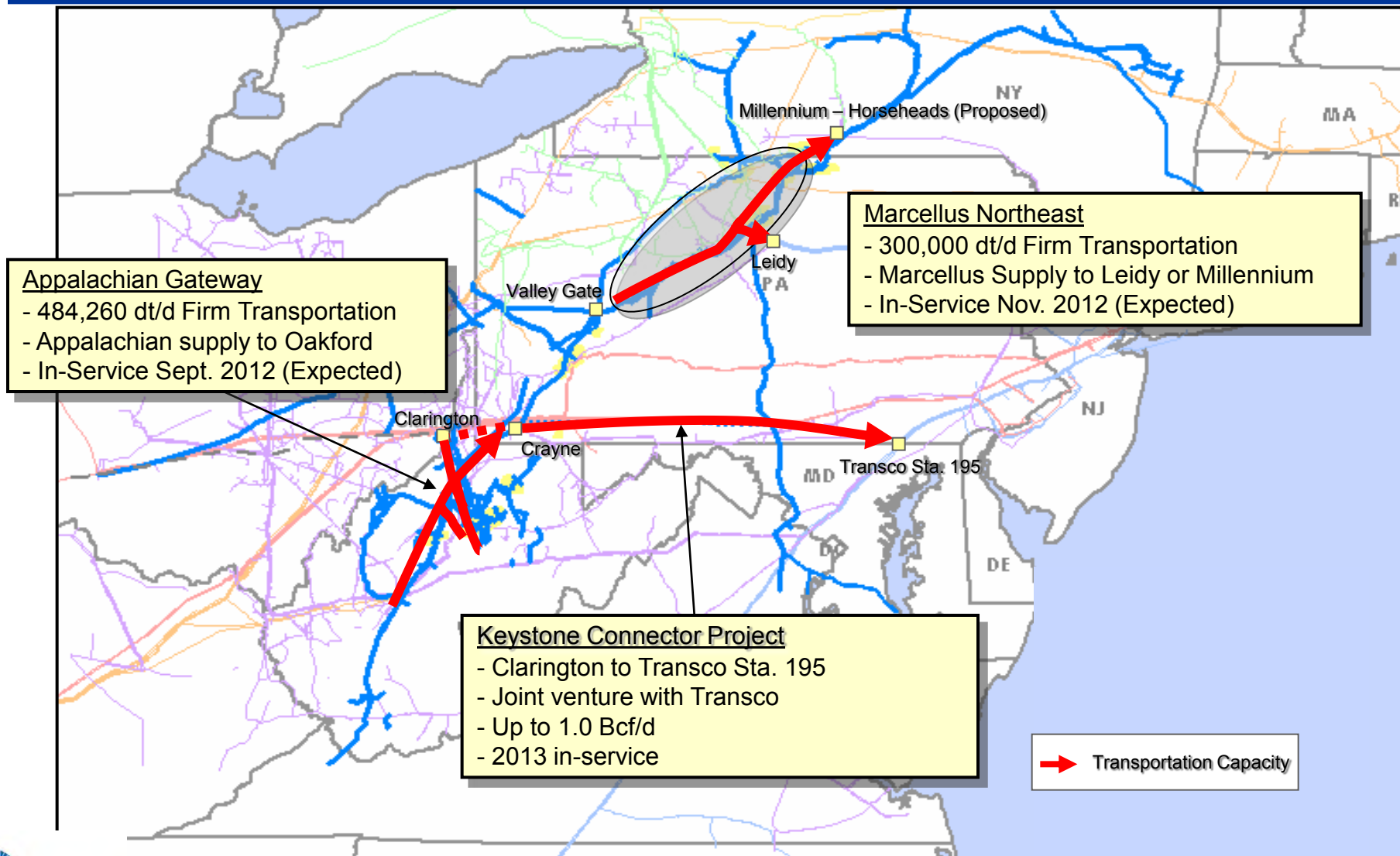
DTI: On the Cutting Edge of Emerging Supply Sources

Consistent Front Runner

- Cove Point Expansion
 - First LNG terminal expansion in Northeast
- Hub I & III
 - First REX takeaway projects
- Appalachian Gateway
 - Largest infrastructure development targeting Appalachian renaissance

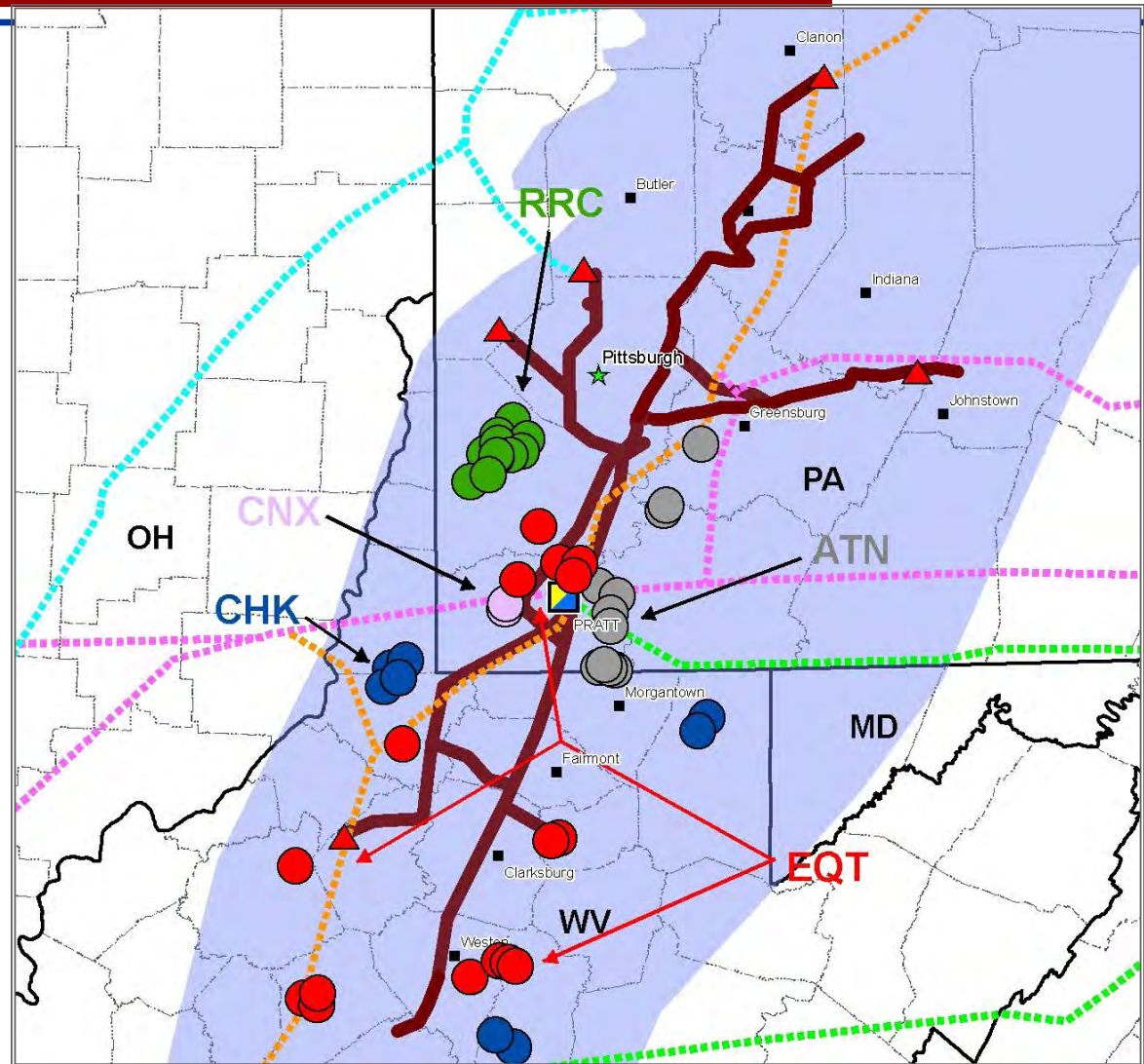
Dominion Energy

Under Development



Where are the greatest gathering needs?

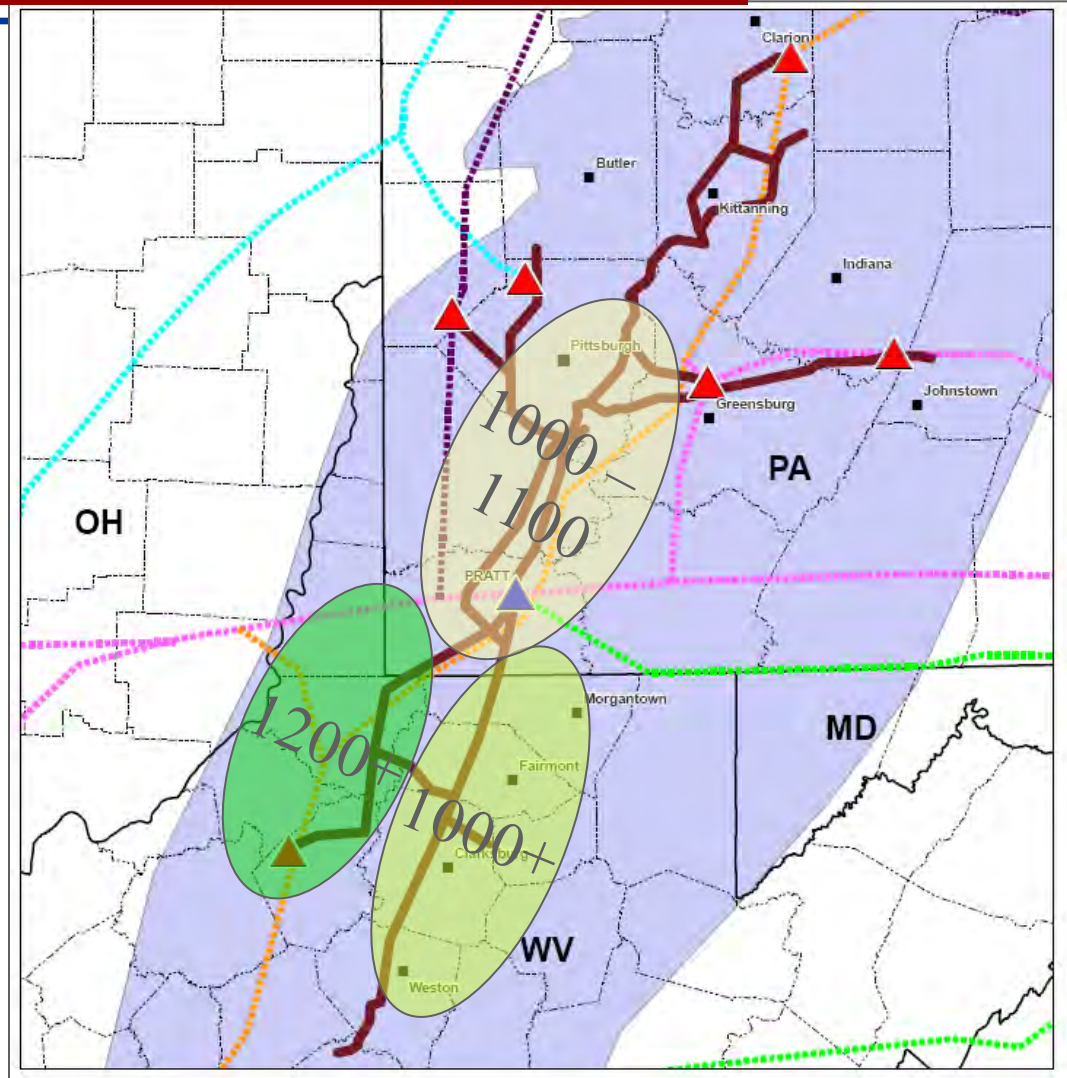
- Southwest PA -
Northern WV Results:
 - RRC – 10.8 MMcfd
 - EQT – 9.0 MMcfd
 - CNX – 6.6 MMcfd
 - CHK – 5.1 MMcfd
 - ATN – 3.2 MMcfd



What about processing?

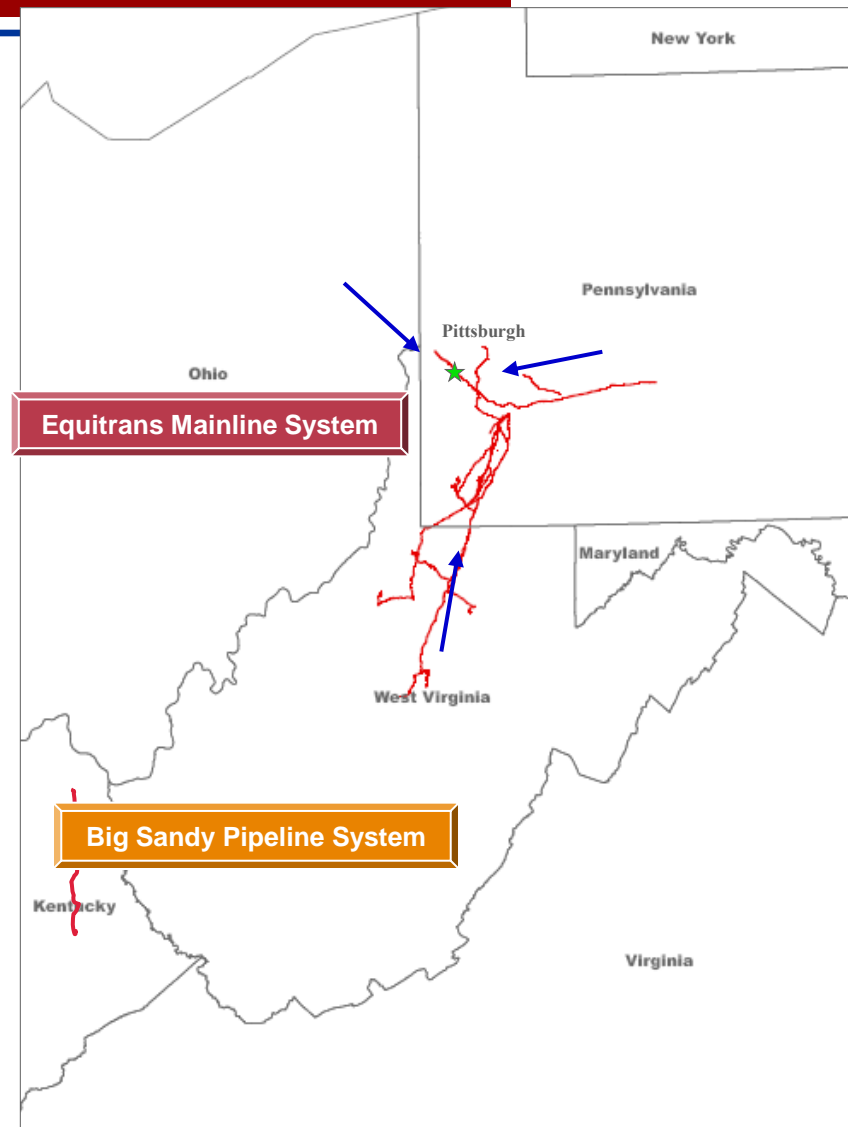
Marcellus Btu Value

- Preliminary evidence shows higher Btu gas to the west
- Pipeline quality gas exists around Equitrans east leg in West Virginia
- Too early to tell where optimal location for new processing
- Provide blending service until we can determine optimal location for processing



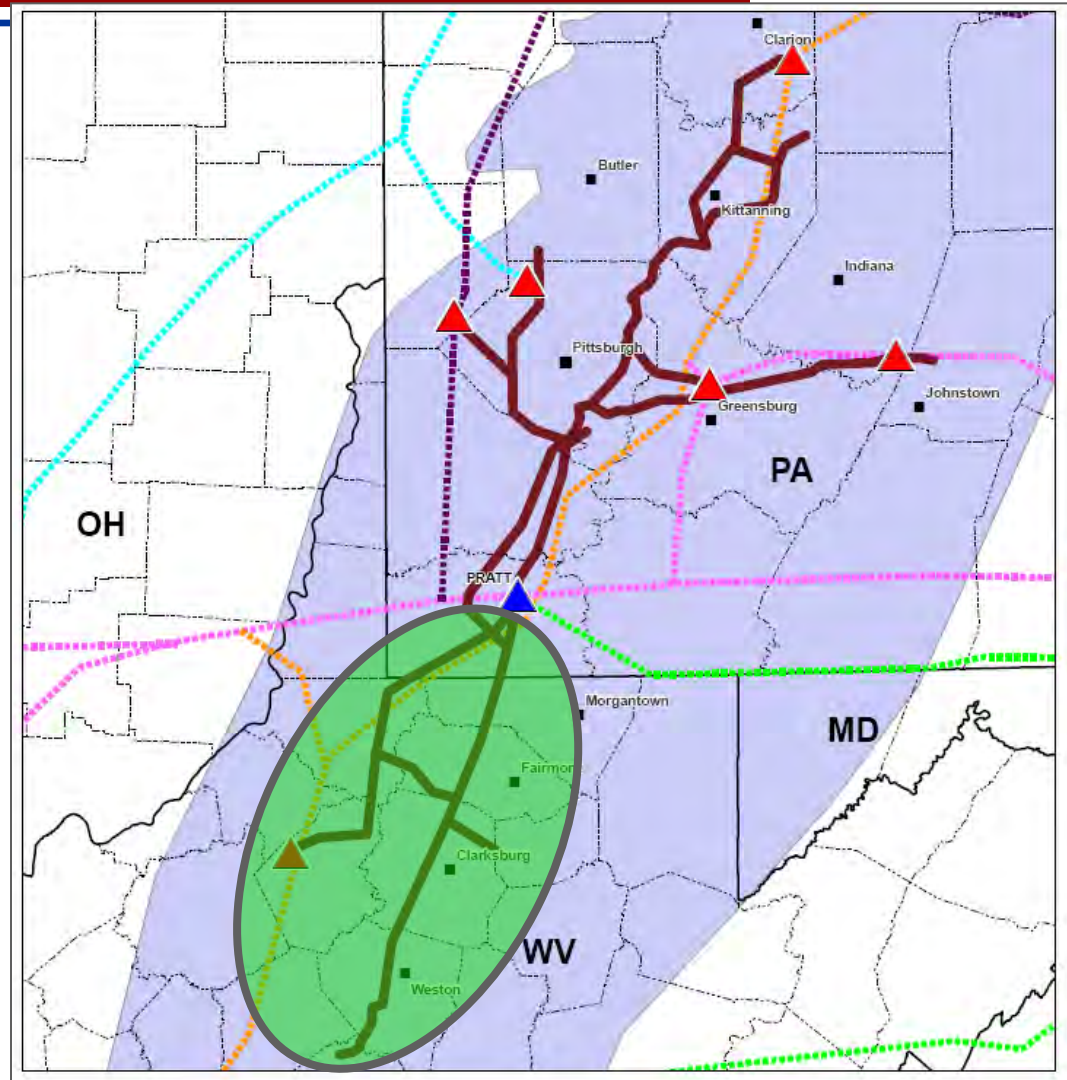
Equitrans Transmission Overview

- FERC Regulated Interstate Natural Gas Transmission System
- Mainline System
 - Deliveries to City of Pittsburgh
 - Current annual throughput of 600,000 Dth/d
 - Strategic offsystem delivery points
 - TETLP, TCo, DTI, TGP and National Fuel
 - Other LDCs
 - 63 Bcf of Storage/32 Bcf working capacity
- Big Sandy Pipeline
 - Placed in service in Spring 2008
 - 130,000 Dth/d of certificated capacity
 - Expandable to 300,000 Dth/d
 - Tennessee Gas Pipeline



Equitrans Open Season Results

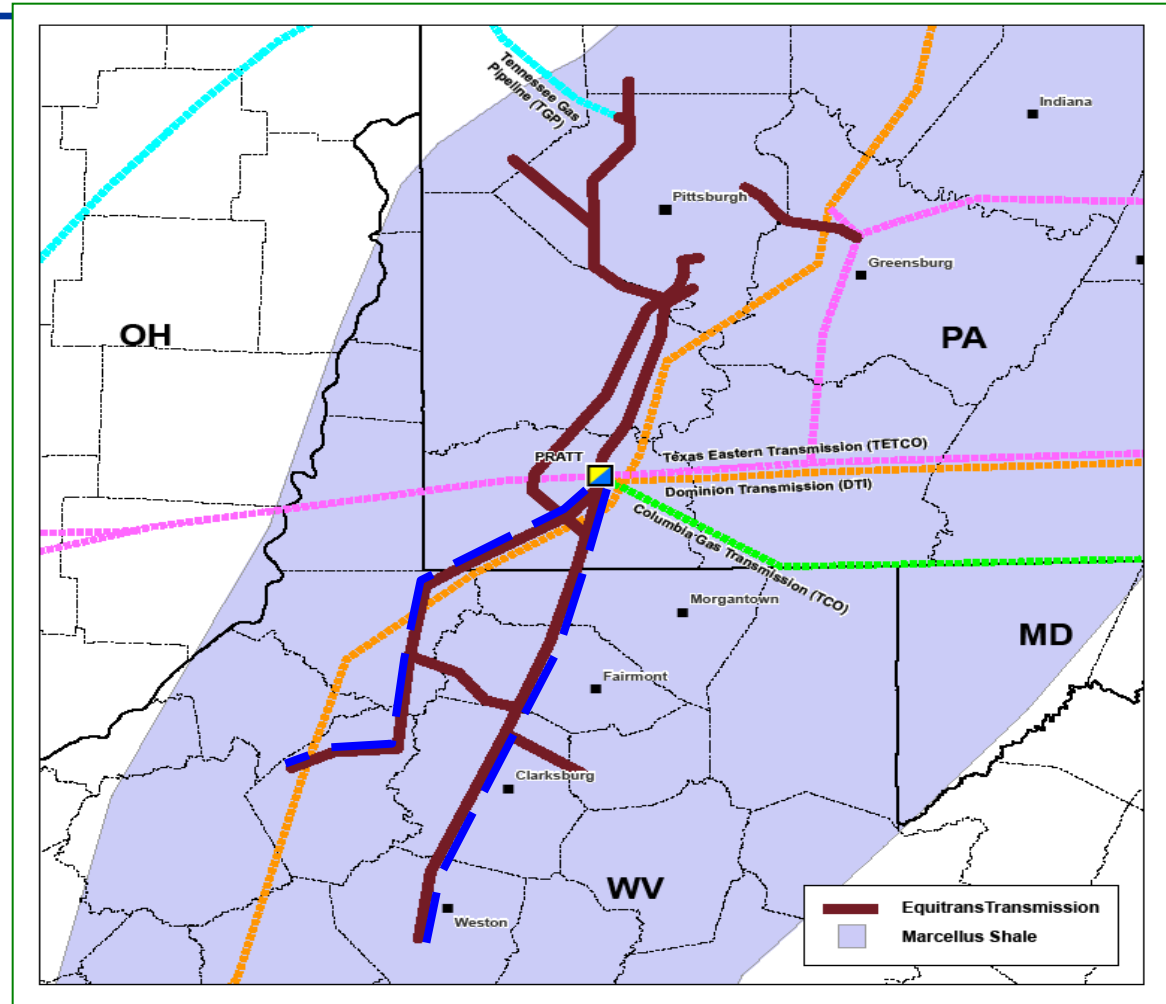
- Open Season focused on pipeline assets south of Pratt
- Received 1.1 Bcf/d of total capacity requests
- Next Steps:
 - Refine system design
 - Finalize remaining firm precedent agreements
 - Obtain FERC approval



Equitrans Marcellus Expansion Project

Project “2010”

- Pipeline “uprates” and compression
- 100 Dth/d
- Prior Notice Filing in November
- In-service Date of Q4 2010



Appalachian Expansion

Status: in service

Volume/Deliverability:
100,000 dth/d of
firm transportation
capacity

In-service: July 2009

Total CapEx: \$31.3M



System
In Service
Approved
Development



Hardy Storage

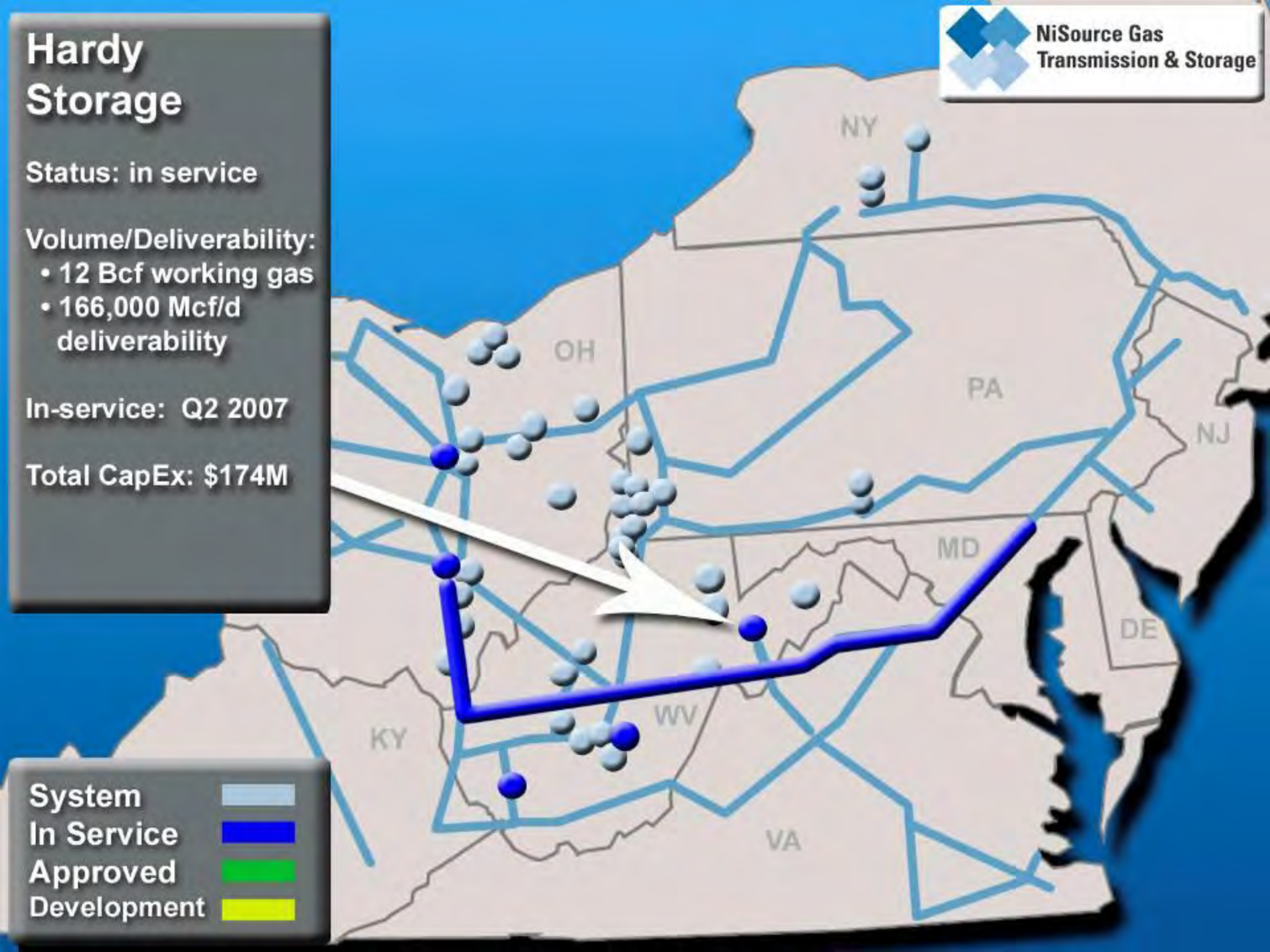
Status: in service

Volume/Deliverability:

- 12 Bcf working gas
- 166,000 Mcf/d deliverability

In-service: Q2 2007

Total CapEx: \$174M



System

In Service

Approved

Development



Majorsville Gathering

Status: approved

Volume/Deliverability:
325M btu/d of
firm transportation
capacity

In-service: Q3 2010

Total CapEx: \$68.2M



System
In Service
Approved
Development



Cobb

Status: approved

Volume/Deliverability:
24,000 dth/d of
firm transportation
capacity

In-service: March 2010

Total CapEx: \$16.1M



System
In Service
Approved
Development



WB to MA 19

Status:
in development

Volume/Deliverability:
150,000 dth/d of
firm transportation
capacity

In-service: 2011

Total CapEx: \$5M



System
In Service
Approved
Development

